

# DIRECT ENERGY REGULATED SERVICES 2024 INTERIM RATE SCHEDULES FOR REA REGULATED RATE SERVICE EFFECTIVE May 1, 2024



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# DIRECT ENERGY REGULATED SERVICES (DERS) RATE CLASS E5 (REA) - FARM SERVICE

Available to all Rural Electrification Farm Service Customers that are eligible to receive Regulated Rate Service from DERS.

### **CHARGES:**

DERS Customer Charge \$0.530 per Day

plus

DERS – Riders (as applicable)

plus

WSP Fixed and Demand Charges including Riders

Variable Charges:

Energy Charge Applicable to Rate E5 (REA) Rider "P(REA)"

plus

WSP Delivery - Energy Charge including Riders

Minimum Monthly Charge: Fixed Charges

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# DIRECT ENERGY REGULATED SERVICES (DERS) RATE CLASS E7(REA) - IRRIGATION PUMPING SERVICE

Available to all Rural Electrification Association Irrigation Pumping Service Customers that are eligible to receive Regulated Rate Service from DERS.

CHARG	SES:	
Fixed C	Charges:	
plus	DERS Customer Charge	\$0.591 per Day
	DERS – Riders (as applicable)	
plus		
	WSP Fixed and Demand Charges including Riders	

Variable Charges:

Energy Charge Applicable to Rate E7(REA) Rider "P(REA)"

plus

WSP Delivery - Energy Charge including Riders

Minimum Monthly Charge: Fixed Charges

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# DIRECT ENERGY REGULATED SERVICES (DERS) Rider "P (REA)" ENERGY CHARGE SCHEDULE

To be applied to all Electricity sold to Rural Electrification Association Customers served under Rate Classes E5(REA) and E7(REA)

### **Energy Charge Schedule:**

Energy Charge Applicable to Rate E5 (REA)

Energy Charge Applicable to Rate E52 (Beaver REA)	\$	0.12250	per kWh
Energy Charge Applicable to Rate E53 (Borradaile REA)	\$	0.12409	per kWh
Energy Charge Applicable to Rate E54 (Braes REA)	\$	0.12002	per kWh
Energy Charge Applicable to Rate E55 (Claysmore REA)	\$	0.13296	per kWh
Energy Charge Applicable to Rate E512 (Devonia REA)	\$	0.11979	per kWh
Energy Charge Applicable to Rate E57 (Heart River REA)	\$	0.10834	per kWh
Energy Charge Applicable to Rate E58 (Kneehill REA)	\$	0.12095	per kWh
Energy Charge Applicable to Rate E59 (Mackenzie REA)	\$	0.11311	per kWh
Energy Charge Applicable to Rate E510 (Myrnam REA)	\$	0.11579	per kWh
Energy Charge Applicable to Rate E511 (Zawale REA)	\$	0.10679	per kWh
Energy Charge Applicable to Rate E7 (REA)		0.07303	per kWh



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Price Schedule

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### DIRECT ENERGY REGULATED SERVICES (DERS) PRICE SCHEDULE

1. Reconnection Charge Amount of any applicable WSP charge

(Section 8.7)

2. Meter Reads, Amount of any applicable WSP charge

Supplementary Meter Reads or Meter Disputes

3. Interval Meter Usage Data Amount of any applicable WSP charge

4. Dishonoured Cheque \$25.00

5. Late Payment Fee 1.5% per month of the amount outstanding

6. Fee for Credit Check Amount equal to the cost of the credit check



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### DIRECT ENERGY REGULATED SERVICES (DERS) GENERAL CONDITIONS OF THE RATES SCHEDULES

### 1. Approval by the Rural Electrification Association (REA)

All REA Rates and Riders of DERS are subject to approval of the Board of Directors of the REA.

#### 2. Terms and Conditions of Service

Service under DERS' Rates and Riders for REA Customers are subject to DERS' Terms and Conditions of REA Regulated Rate Service, as approved by the Board of Directors of the REA.

#### 3. Other WSP or REA Charges

In addition to the WSP and REA charges specifically identified in these Rate Schedules, customer bills will include, as applicable, all other ATCO Electric Ltd. (AE) charges or Riders as well as any Power Factor Corrections and Price Options approved by the Alberta Utilities Commission or any charges levied by a WSP or REA and approved by its Board of Directors.