



**DIRECT ENERGY REGULATED SERVICES**

**2025 FINAL RATE SCHEDULES**

**FOR REA REGULATED RATE SERVICE**

**EFFECTIVE January 1, 2025**



**DIRECT ENERGY REGULATED SERVICES  
(DERS)  
RATE CLASS E5 (REA) - FARM SERVICE**

Available to all Rural Electrification Farm Service Customers that are eligible to receive Regulated Rate Service from DERS.

**CHARGES:**

**Fixed Charges:**

	DERS Customer Charge	<b>\$0.685 per Day</b>
plus	DERS – Riders (as applicable)	<b>\$0.000 per Day</b>

plus  
WSP Fixed and Demand Charges including Riders

**Variable Charges:**

	Energy Charge Applicable to Rate E5 (REA)	<b>Rider “P(REA)”</b>
plus	WSP Delivery – Energy Charge including Riders	

**Minimum Monthly Charge:** **Fixed Charges**



**Regulated  
Services**

Approved by Decision 29204-D01-2024

Effective January 1, 2025

Rate E7 (REA) - Irrigation Pumping Service

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**DIRECT ENERGY REGULATED SERVICES  
(DERS)  
RATE CLASS E7(REA) - IRRIGATION PUMPING SERVICE**

Available to all Rural Electrification Association Irrigation Pumping Service Customers that are eligible to receive Regulated Rate Service from DERS.

**CHARGES:**

**Fixed Charges:**

	DERS Customer Charge	<b>\$0.789 per Day</b>
plus	DERS – Riders (as applicable)	<b>\$0.000 per Day</b>

plus  
WSP Fixed and Demand Charges including Riders

**Variable Charges:**

	Energy Charge Applicable to Rate E7(REA)	<b>Rider “P(REA)”</b>
plus	WSP Delivery – Energy Charge including Riders	

**Minimum Monthly Charge:** **Fixed Charges**



**DIRECT ENERGY REGULATED SERVICES  
(DERS)  
Rider "P (REA)" ENERGY CHARGE SCHEDULE**

To be applied to all Electricity sold to Rural Electrification Association Customers served under Rate Classes E5(REA) and E7(REA)

**Energy Charge Schedule:**

Energy Charge Applicable to Rate **E5 (REA)**

Energy Charge Applicable to Rate <b>E52 (Beaver REA)</b>	<b>\$ 0.12020</b>	<b>per kWh</b>
Energy Charge Applicable to Rate <b>E53 (Borradaile REA)</b>	<b>\$ 0.12020</b>	<b>per kWh</b>
Energy Charge Applicable to Rate <b>E54 (Braes REA)</b>	<b>\$ 0.12020</b>	<b>per kWh</b>
Energy Charge Applicable to Rate <b>E55 (Claysmore REA)</b>	<b>\$ 0.12020</b>	<b>per kWh</b>
Energy Charge Applicable to Rate <b>E512 (Devonia REA)</b>	<b>\$ 0.12020</b>	<b>per kWh</b>
Energy Charge Applicable to Rate <b>E57 (Heart River REA)</b>	<b>\$ 0.12020</b>	<b>per kWh</b>
Energy Charge Applicable to Rate <b>E58 (Kneehill REA)</b>	<b>\$ 0.12020</b>	<b>per kWh</b>
Energy Charge Applicable to Rate <b>E59 (Mackenzie REA)</b>	<b>\$ 0.12020</b>	<b>per kWh</b>
Energy Charge Applicable to Rate <b>E510 (Myrnam REA)</b>	<b>\$ 0.12020</b>	<b>per kWh</b>
Energy Charge Applicable to Rate <b>E511 (Zawale REA)</b>	<b>\$ 0.12020</b>	<b>per kWh</b>

Energy Charge Applicable to Rate **E7 (REA)** **\$ 0.12020 per kWh**

**DIRECT ENERGY REGULATED SERVICES  
(DERS)  
PRICE SCHEDULE**

1. Reconnection Charge (Section 8.7)	Amount of any applicable WSP charge
2. Meter Reads, Supplementary Meter Reads or Meter Disputes	Amount of any applicable WSP charge
3. Interval Meter Usage Data	Amount of any applicable WSP charge
4. Dishonoured Cheque	\$25.00
5. Late Payment Fee	1.5% per month of the amount outstanding
6. Fee for Credit Check	Amount equal to the cost of the credit check

**DIRECT ENERGY REGULATED SERVICES  
(DERS)  
GENERAL CONDITIONS OF THE RATES SCHEDULES**

**1. Approval by the Rural Electrification Association (REA)**

All REA Rates and Riders of DERS are subject to approval of the Board of Directors of the REA.

**2. Terms and Conditions of Service**

Service under DERS' Rates and Riders for REA Customers are subject to DERS' Terms and Conditions of REA Regulated Rate Service, as approved by the Board of Directors of the REA.

**3. Other WSP or REA Charges**

In addition to the WSP and REA charges specifically identified in these Rate Schedules, customer bills will include, as applicable, all other ATCO Electric Ltd. (AE) charges or Riders as well as any Power Factor Corrections and Price Options approved by the Alberta Utilities Commission or any charges levied by a WSP or REA and approved by its Board of Directors.